

Oil Field Environmental Incident Summary

Incident: 20130529004149 **Date/Time of Notice:** 05/29/2013 00:16

Responsible Party: SBG Disposal, LLC

Well Operator: SBG ARNEGARD FACILITY LLC

Well Name: SBG ARNEGARD FACILITY 1

Field Name: TIMBER CREEK

Well File #: 90251

Date Incident: 5/27/2013 **Time Incident:** 02:10

Facility ID Number:

County: MCKENZIE

Twp: 150

Rng: 100

Sec: 13

Qtr:

Location Description:

Submitted By: Jarid Sinkler

Received By:

Contact Person: Jarid Sinkler
322 Demers Ave
Ste. 500
GRAND FORKS, ND 58201

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 0.25 Miles

Distance Nearest Water Well: 300 Feet

Type of Incident: Fire

Release Contained in Dike: Yes - Within Dike

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	100	barrels	60	barrels		
Brine	350	barrels	300	barrels		
Other	2310	barrels	2220	barrels		

Description of Other Released Contaminant:

Fresh water sprayed into containment area by fire department.

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

n/a

Areal Extent:

Potential Environmental Impacts:

Entire spill was confined to the lined containment area.

Action Taken or Planned:

Lightning strike happened at approximately 2:10 am MT. All trucks and personnel were evacuated immediately. Fire department and 911 were called immediately. Fire burned for approximately 8 hours. Tank bottoms held up to the heat, so spill was limited to what spilled from the top of tanks. Damaged tanks were sucked out and transferred to undamaged tanks. Containment area was sucked out by vac truck, and by centrifugal trash pumps and transferred into undamaged tanks. Recovered fluids on site will be injected.

Wastes Disposal Location: 120 barrels of recovered fluid were taken to Lester SWD #1 operated by Flatland Management, and 200 barrels of recovered fluid were taken to the Borejakes disposal west of Arnegard. The rest was recovered into undamaged tanks on location, and is being injected at SBG Arnegard (onsite). For tank bottom clean-out related to junk oil and solids sucked up into those tanks, Indian Hills Disposal will be contracted.

Agencies Involved: Local Fire Department, Local Law Enforcement

Updates

Date: 5/30/2013 **Status:** Reviewed - Follow-up Required

Author: Miller, Adam

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Report indicates that all materials were held in containment, but as this is a very large spill, followup is required. Please verify containment and proper disposal.

Date: 6/5/2013 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Temperature was 63 F°, cloudy, with wind from the northwest 5-10 mph. Talked to the owner and operators at the site. Everything was contained in the area around the tanks. Temporary tanks were used as storage, and the fluid lost from the fire were pumped into these containers. The liquid was injected into the well. Follow up to see how the well site looks after cleanup this fall.

Date: 1/28/2014 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

When I arrived at the site the temperature was 5 °F, with a wind from the west at 15 mph. I swung into the facility to check out the area around the tanks. The pad looks good. No more follow -up is needed at this time.